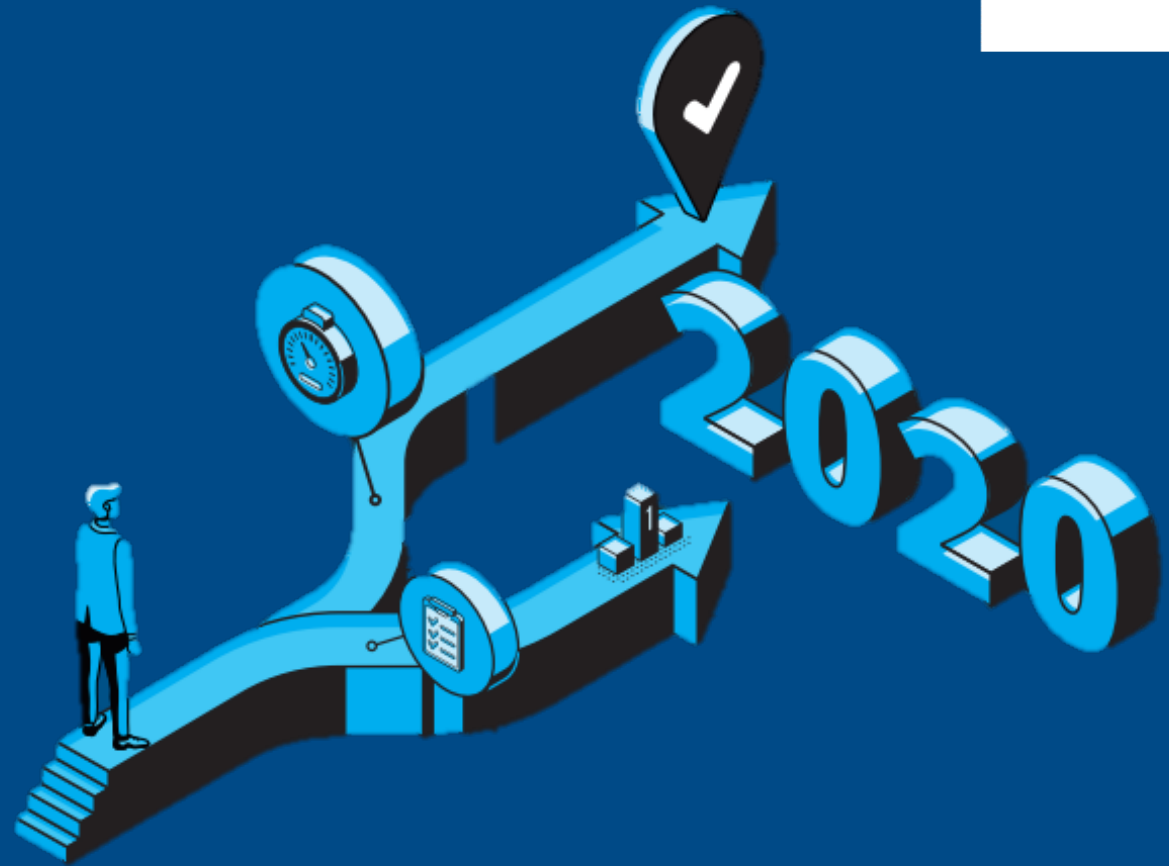


Energy Networks Association

Open Networks Project 2020 Workplan Consultation

Summary & Update

Published



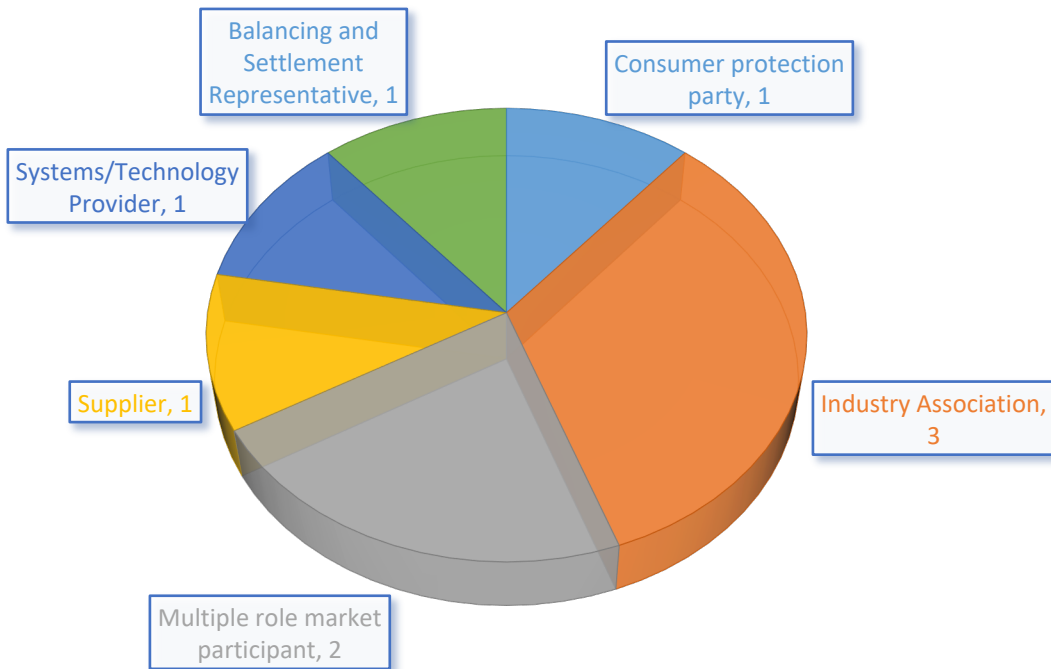
Overview of Respondents

We received 9 responses from industry that we have analysed and considered.

ADE	Energy UK	Centrica
ELEXON	Renewable UK	E.ON
AMT- Sybex	Citizen's Advice	Ovo

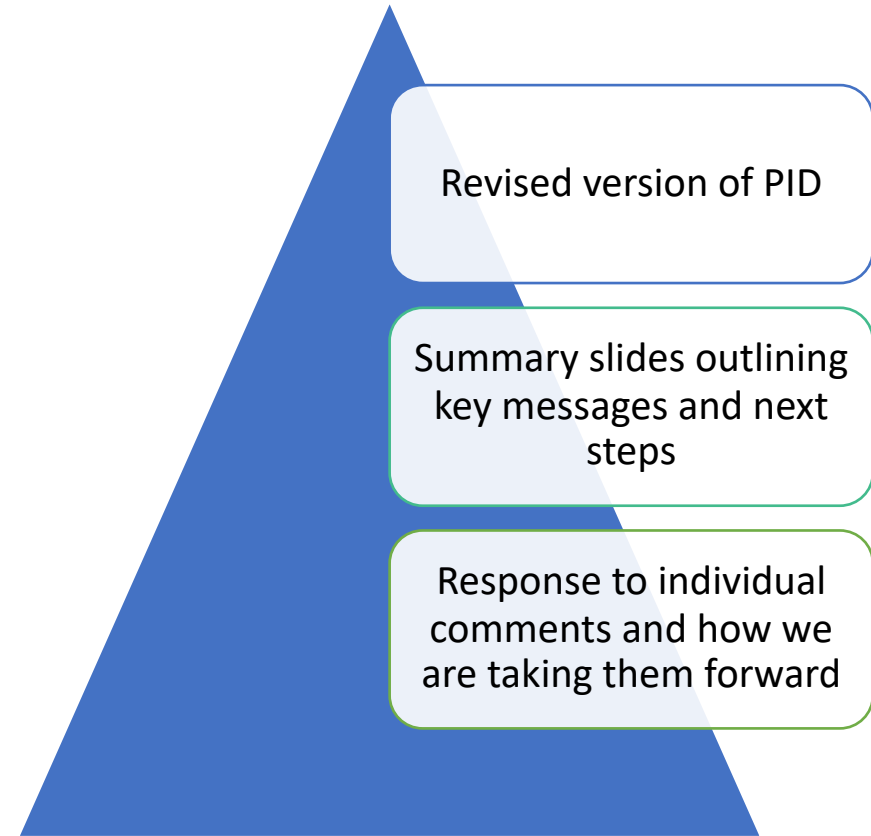
Trade Associations that have responded cover a wide range of interested parties from a spectrum of perspectives

All responses are published on the [Public Consultations](#) page.



Analysis Process & Outputs

We have taken a bottom up approach to review and consider comments in detail with appropriate workstreams and products.



Our analysis, key findings and next steps are reflected in the three deliverables above that we will bring to the SG for approval to publish in May.

Key Messages and Priorities

- Support for overall workplan and recognition of commitment to deliver an ambitious body of work.
- Recognition that real improvements have been delivered through the 2019 programme of work and urge project to continue focus on standardisation and providing visibility to industry on progress of implementation.
- Alignment with Ofgem's work on DSO Key Enablers, Ofgem and BEIS's work on SSFP will be key and the project needs to ensure that findings feed into the RII02.
- Priority areas flagged were greater standardisation on flexibility, greater transparency on decision making and continued focus on DSO Implementation Plan and Conflicts of Interest.
- A number of useful considerations and points of clarification have been raised and we have responded to them individually.

Key Themes

WS1A

Consideration of CLASS, consumer impacts from ANM, potential conflicts between use of ANM and procuring flexibility; carbon intensity in decision-making.

Increase transparency in decision-making.

Link with retail market arrangement reforms.

Further standardisation of T&Cs.

WS1B

More visibility of progress.

Support for more standardisation on FES.

Transparency in developing metering requirements for DER.

WS2

More focus on transparency of system and network data, not just asset data.

Consideration of commercial arrangements for promoting flexibility in the queue

WS3

Consider boundaries between DNO and DSO functions. Alignment with SSFP, DSO Key Enablers, RII02

Support for DSO Implementation Plan

More engagement on Co/UC Risk Register

Continued focus on implementation

WS4

Stronger zoning approach to heat, energy efficiency and power.

Support for whole system CBA and consider accelerated timelines.

WS5 & Project

Continued engagement and more updates at forums

Consideration of vulnerable customers

Summary of Next Steps

- Taking the feedback on board, we will ensure that we continue to focus on the delivery and implementation of areas that are a high priority for stakeholders.
- We have taken onboard the considerations flagged for the various areas of work within the project and these are now included in the revised version of the PID and we have detailed this in a document with responses to individual comments made by stakeholders.
- We welcome any further feedback at any stage of the project via:
Opennetworks@energynetworks.org